

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 25/04/2007 05:00

<b>Well Name</b> Halibut A5b		
<b>Rig Name</b> 453	<b>Company</b> Nabors	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug & Abandon for Re-entry Drilling	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000446	<b>Total Original AFE Amount</b> 923,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 216,789	<b>Cumulative Cost</b> 1,029,278	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/04/2007 05:00	<b>Report End Date/Time</b> 25/04/2007 05:00	<b>Report Number</b> 5

**Management Summary**

POOH w/ 7-5/8" casing from 490m to surface. Check for NORM -- okay. Shell test BOP stack to 300/3000 psi. M/U mule shoe & RIH on 4" drill pipe. Tag TOC at 626m. Circulate & condition well. Mix, pump & place cement kick-off plug. POOH to 510m & circulate. POOH & L/dn mule shoe. Slip & cut drill line. Service rig. Test casing to 1000 psi. Held trip drills.

**Activity at Report Time**

Commence overhauling Top Drive.

**Next Activity**

Overhaul & repair Top Drive. C/out rams for tapered string.

## Daily Operations: 24 HRS to 25/04/2007 05:00

<b>Well Name</b> Fortescue A28A		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,017.77	<b>Target Depth (TVD) (mKB)</b> 2,457.62	
<b>AFE or Job Number</b> L0501H003	<b>Total Original AFE Amount</b> 8,040,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 323,688	<b>Cumulative Cost</b> 4,123,148	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/04/2007 05:00	<b>Report End Date/Time</b> 25/04/2007 05:00	<b>Report Number</b> 13

**Management Summary**

Drilled 8.5" production hole from 3754m to 3770m, top of the Latrobe formation. Circ. and conditioned mud, cleaned hole prior to drilling into Latrobe. Downlink to Schlumberger directional tools. Record weight/torque parameters for reference. Drill ahead from 3770m to 3971m. Drilling with mud pump #1 while repairs made to pump #2. Swaco cuttings dryer offline until 03:00, discharging cuttings overboard directly from shakers. Pump #2 back online at 00:00. Drill ahead with both pumps, control drill @ 20m/hr, working and circulating each stand after drilling down. Circ. bottoms up to clean hole, racking back a stand between each bottoms up to prevent damage to hole.

**Activity at Report Time**

Circulating multiple bottoms up at TD of 4028m

**Next Activity**

Complete circulating hole clean, POOH

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/04/2007 05:00

<b>Well Name</b> Halibut A5b		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,006.87	<b>Target Depth (TVD) (mKB)</b> 2,456.10	
<b>AFE or Job Number</b> L0501H215	<b>Total Original AFE Amount</b> 6,349,068	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 208,229	<b>Cumulative Cost</b> 208,229	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/04/2007 05:00	<b>Report End Date/Time</b> 26/04/2007 05:00	<b>Report Number</b> 1

### Management Summary

Break down TDS to repair leak in rotating head assembly. Commence mixing mud. Held safety meeting w/ both crews. Ray Wyld, Drilling Safety Advisor, led discussion.

### Activity at Report Time

Repairing TDS.

### Next Activity

Complete repair of TDS. Change rams. Test BOP's. Power choke drills. M/U steerable BHA & RIH to TOC. Time drill & kick-off. Perform PIT. Drill ahead.

## Daily Operations: 24 HRS to 26/04/2007 05:00

<b>Well Name</b> Fortescue A28A		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,017.77	<b>Target Depth (TVD) (mKB)</b> 2,457.62	
<b>AFE or Job Number</b> L0501H003	<b>Total Original AFE Amount</b> 8,040,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 312,921	<b>Cumulative Cost</b> 4,436,069	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/04/2007 05:00	<b>Report End Date/Time</b> 26/04/2007 05:00	<b>Report Number</b> 14

### Management Summary

Circulate bottoms up at TD to clean hole prior to trip out. POOH from 3915m to 3708m. Pump slug, POOH to 1471 inside casing. Slip and cut drill line. POOH to BHA. Breakout and L/D Schlumberger tools. Pull wear bushing.

### Activity at Report Time

Pulling wear bushing

### Next Activity

R/U to and run 7" production casing

## Daily Operations: 24 HRS to 25/04/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 87,763	<b>Cumulative Cost</b> 1,641,831	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/04/2007 06:00	<b>Report End Date/Time</b> 25/04/2007 06:00	<b>Report Number</b> 20

### Management Summary

POOH with redundant 7-5/8" casing, RIH with casing cutter to 338m, unable to obtain circulation, POOH and on inspection the cutter was packed off. RIH for clean out run to 357m, RIH with casing cutter and make cut at 337.5m. Pick up casing spear and RIH.

### Activity at Report Time

RIH with casing spear BHA

### Next Activity

Fish casing and POOH

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/04/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 87,763	<b>Cumulative Cost</b> 1,729,594	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/04/2007 06:00	<b>Report End Date/Time</b> 26/04/2007 06:00	<b>Report Number</b> 21
<b>Management Summary</b> RIH with 7-5/8" casing spear to 288m, P/U 350k and jarred, unable to pull casing. RIH and make 2 cuts at 373.3m and 314m. RIH with 7-5/8" casing spear to 288m and recover 2 jts casing. RIH with casing spear to 314m and POOH 2 jts casing.		
<b>Activity at Report Time</b> POOH with 4" drill pipe to lay out 7-5/8" casing		
<b>Next Activity</b> Continue to fish for 7-5/8" casing		

## Daily Operations: 24 HRS to 25/04/2007 06:00

<b>Well Name</b> Cobia F13		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace SSSV / SBHP / Gyro	
<b>Target Measured Depth (mKB)</b> 3,166.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000487	<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,512	<b>Cumulative Cost</b> 25,956	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/04/2007 06:00	<b>Report End Date/Time</b> 25/04/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> RIH with Gyro to 150 mtrs and allow tool to initialize for 15 minutes. RIH to 850 mtrs at 50 mtrs/minute with a check stop every 10 minutes, POOH at 50 ft/hr performing check stops every 10 minutes. Run to 3130 mtrs RKB with stops every 10 minutes, POOH performing stops every 10 minutes. Perform zero check and download the tool. Nil data recovery. Re program Gyro. RIH to 208mtrs mdkb, allow tool to initialize, RIH to 3117mtrs at 50mtrs/min check shot every 10 mins. POOH performing stops every 10 mins. Download data, ok. RIH & set SSSV. Rig down off well and hand to Production.		
<b>Activity at Report Time</b> PTSM		
<b>Next Activity</b> Rig up on the next Gyro well A-15a		

## Daily Operations: 24 HRS to 26/04/2007 00:00

<b>Well Name</b> Cobia A15A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro Survey	
<b>Target Measured Depth (mKB)</b> 2,580.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H550	<b>Total Original AFE Amount</b> 48,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 12,366	<b>Cumulative Cost</b> 12,366	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/04/2007 06:00	<b>Report End Date/Time</b> 26/04/2007 00:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig up on well & pressure test. RIH with 2.25" blind box tag HUD@ 2585mtrs mdkb. RIH with Gyro toolstring 40 - 50m/min to 2585mtrs mdkb. Perform check shots every 10mtrs RIH and POOH. Download and process data. Rig down off well and hand well to Production.		
<b>Activity at Report Time</b> Waiting on Production/Rigging up on the well.		
<b>Next Activity</b> Running gyro Survey's		

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 26/04/2007 06:00**

<b>Well Name</b> Cobia A21		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro Survey	
<b>Target Measured Depth (mKB)</b> 2,822.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H550	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 4,122	<b>Cumulative Cost</b> 4,122	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/04/2007 00:00	<b>Report End Date/Time</b> 26/04/2007 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig up on well, pressure test BOPs. RIH pull WR-SSV. RIH tag HUD@ 2925mts mdkb.		
<b>Activity at Report Time</b> Prepare Gyro toolstring to RIH		
<b>Next Activity</b> Conduct Gyro survey		